Schedule 5U
UNBUNDLED RETAIL ACCESS
SMALL GENERAL SERVICE

I. AVAILABILITY

This schedule is available to existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule 5 and/or Schedule 5U for the previous 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any "Agreement for Electric Service" that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. APPLICABILITY

This schedule is applicable to the provision of Electric Delivery Service only to non-residential Customers who meet the availability requirement, above.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

III. MONTHLY RATE PER DELIVERY POINT

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $12.40 per billing month.

2. Plus Distribution kWh Charge

First 3000 kWh*	@	1.220¢ per kWh
Excess over 3000 kWh	@	0.807¢ per kWh

(Continued)

Superseding Filing Effective For Usage On and After 05-01-10. This Filing Effective For Usage On and After 01-27-12 On an Interim Basis.

Schedule 5U
UNBUNDLED RETAIL ACCESS
SMALL GENERAL SERVICE

(Continued)

III. MONTHLY RATE PER DELIVERY POINT (Continued)

3. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)#

All kWh	@	0.008¢ per kWh

b. Plus Energy Efficiency kWh Charge (Rider C2)#

All kWh	@	0.017¢ per kWh

#Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charges

1. Competitive Transition Demand Charge

All kW over 100	@	$0.000 per kW

2. Plus Competitive Transition kWh Charge

First 3000 kWh*	@	0.000¢ per kWh
Excess over 3000 kWh	@	0.000¢ per kWh

*Add 200 kWh for each kW of Competitive Transition Demand over 10 through 30 kW, and add 100 kWh for each kW of Competitive Transition Demand over 30 kW.

C. When direct current electricity is delivered to the Customer a surcharge of 10% will be added to the above charges.

D. The minimum charge shall be such as may be contracted for but not less than $3.74 per kW of Competitive Transition Demand nor less than $12.40 per billing month.

(Continued)

Superseding Filing Effective For Usage On and After 05-01-10. This Filing Effective For Usage On and After 01-27-12 On an Interim Basis.

Schedule 5U
UNBUNDLED RETAIL ACCESS
SMALL GENERAL SERVICE

(Continued)

IV. DETERMINATION OF COMPETITIVE TRANSITION DEMAND

A. A demand meter will be installed on each service where the customer uses 3,000 kWh in any billing month.

B. When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

VI. METER READING AND BILLING

A. Meters may be read in units of 10 kWh and bills rendered accordingly.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Competitive Transition kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Competitive Transition Demand Charge for all kW in excess of 100 kW shall be multiplied by two; and the minimum charge shall be multiplied by two.

(Continued)

Schedule 5U
UNBUNDLED RETAIL ACCESS
SMALL GENERAL SERVICE

(Continued)

VII. STANDBY AND PARALLEL OPERATION SERVICE FOR CUSTOMERS OPERATING AN ELECTRIC POWER PLANT

A Customer operating an electric power plant in parallel with the Company's facilities and requiring distribution capacity for the delivery of power for standby service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver and the nameplate rating of the power plant does not exceed 1,500 kW. Standby and parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured kW of demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months.

C. The monthly charge for electricity shall include a charge, in addition to the charges under Paragraphs III. A., B., C., and D. of this schedule, of $1.422 times the difference between contract demand and the demand determined in accordance with Paragraph IV.

VIII. TERM OF RATE SCHEDULE

Open order.