

Schedule 5

SMALL GENERAL SERVICE

I. APPLICABILITY

This schedule is applicable only to nonresidential Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company and who have continuously purchased electricity under this schedule or Schedule 5U, at the present location since October 26, 1992. This schedule is not available to Applicants applying for service on or after October 27, 1992, including those who are requesting service at an existing location where the previous Customer purchased electricity under Schedule 5 or any other schedule.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$12.40 per billing month.
2. Plus Distribution kWh Charge

First 3000 kWh*	@	1.220¢ per kWh
Excess over 3000 kWh	@	0.807¢ per kWh
3. Plus Demand-side Management kWh Charges
 - a. Peak-Shaving kWh Charge (Rider C1)[#]

All kWh	@	0.008¢ per kWh
---------	---	----------------
 - b. Plus Energy Efficiency kWh Charge (Rider C2)[#]

All kWh	@	0.017¢ per kWh
---------	---	----------------
4. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

[#]Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

100 kW or less of ES Demand	Included in kWh Charge
All kW over 100 of ES Demand	@ \$2.83 per kW
2. Plus Generation kWh Charge

First 3000 ES kWh*	@	5.689¢ per kWh
Excess over 3000 ES kWh	@	3.568¢ per kWh

*Add 200 kWh for each Electricity Supply kW of demand over 10 through 30 kW, and add 100 kWh for each Electricity Supply kW of demand over 30 kW.

(Continued)

Schedule 5

SMALL GENERAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

3. Plus Transmission kWh Charge (Rider T)[#]
All kWh @ 0.542¢ per kWh

[#]Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. When direct current electricity is supplied to the Customer a surcharge of 10% will be added to the above charges.

D. The minimum charge shall be such as may be contracted for but not less than \$3.74 per kW of Electricity Supply Demand nor less than \$12.40 per billing month.

III. DETERMINATION OF ELECTRICITY SUPPLY (ES) DEMAND

A. A demand meter will be installed on each service where the customer uses 3000 kWh in any billing month.

B. When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the Electricity Supply kW of Demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

IV. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

(Continued)

Schedule 5

SMALL GENERAL SERVICE

(Continued)

V. METER READING AND BILLING

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Generation Demand Charge for all kW in excess of 100 kW and the minimum charge shall be multiplied by two; and the minimum charge shall be the higher of the modified minimum charge or the modified Basic Customer Charge.

VI. STANDBY AND PARALLEL OPERATION SERVICE FOR CUSTOMERS OPERATING AN ELECTRIC POWER PLANT

A Customer operating an electric power plant in parallel with the Company's facilities and requiring standby service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply and the nameplate rating of the power plant does not exceed 1,500 kW. Standby and parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum measured Electricity Supply Demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months.

(Continued)

Schedule 5

SMALL GENERAL SERVICE

(Continued)

VI. STANDBY AND PARALLEL OPERATION SERVICE FOR CUSTOMERS
OPERATING AN ELECTRIC POWER PLANT (Continued)

- C. The monthly charge for electricity shall include a Distribution Service Charge, in addition to the charges under Paragraphs II.A., B., and C. of this schedule, of \$1.422 times the difference between the contract demand and the demand determined in accordance with Paragraph III.

VII. TERM OF CONTRACT

Open order, unless the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

When standby and parallel operation service is provided the term of contract for the purchase of electricity under this schedule shall not be less than one year.

During the term of contract, the customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 5U, if applicable.