

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE
TIME OF USAGE

I. APPLICABILITY

Except as modified herein, this schedule is applicable, on a voluntary basis, only to a non-residential Customer electing to receive Electricity Supply Service and Electric Delivery Service from the Company and having within the current and previous 11 billing months at least three peak measured demands of 30 kW or more and not more than two peak measured demands of 500 kW or more.

For a Customer served under this schedule whose peak measured demand has decreased to less than 30 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1 until such time as the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months.

At such time the Customer no longer meets the above applicability requirements, the Customer shall remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

For new service, this schedule is applicable, on a voluntary basis, when the anticipated kW demand meets the above criteria.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$26.17 per billing month.
2. Plus Distribution Demand Charge
All kW of Distribution Demand @ \$ 3.387 per kW
3. Plus Demand-side Management Charge
 - a. Peak-Shaving kWh Charge (Rider C1)*
All kWh @ 0.008¢ per kWh
 - b. Plus Energy Efficiency kWh Charge (Rider C2)*
All kWh @ 0.017¢ per kWh

*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.
4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

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II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

a. For the Billing Months of June - September

All On-peak ES kW of Demand @ \$5.524 per kW

b. For the Billing Months of October - May

All On-peak ES kW of Demand @ \$4.115 per kW

2. Plus Generation Adjustment Demand Charge

All kW of Demand @ (\$0.740) per kW

3. Plus Transmission Demand Charge (Rider T)*

All On-peak ES kW of Demand @ \$2.313 per kW

*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

4. Plus Generation kWh Charge

All On-peak ES kWh @ 3.155¢ per kWh

All Off-peak ES kWh @ 0.524¢ per kWh

5. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

6. Plus each kW of On-Peak Electricity Supply Demand billed pursuant to Paragraph II.B.1 above, is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be as may be contracted for.

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III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are off-peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand billed under II.A.2. shall be such as may be contracted for but not less than the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
2. 30 kW.

B. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. shall be the highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.

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VI. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

This credit is required in order to achieve customer bill neutrality, arising from changes to the Distribution Demand Charge, while maintaining the overall capped rates. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand determined under Paragraph IV.

VII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

VIII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.A.2. and II.B.2 shall be the contract demand.

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X. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be for not less than one year. During the term of contract, the customer may be billed on the corresponding Unbundled Rate Schedule, Schedule GS-2TU, if applicable.